

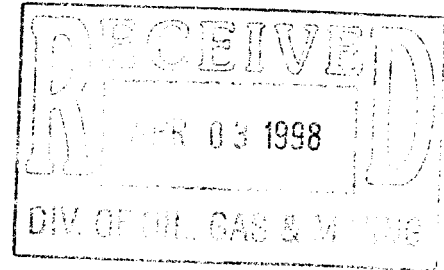


RESOURCES INC.

April 1, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman
Wayne Bankert



Gentlemen:

Enclosed are the originals and two copies (each) of the Application For Permit To Drill, with the attached Conditions of Approval(s), and the Archaeological Cultural Survey Report for each, for the following locations:

Castle Draw 2-4-9-17
Castle Draw 3-4-9-17
Castle Draw 5-4-9-17
Castle Draw 8-4-9-17
Castle Draw 10-4-9-17
Castle Draw 12-4-9-17
Pleasant Valley 7-9-9-17

Castle Draw 1-9-9-17
Castle Draw 8-9-9-17
Castle Draw 6-4-9-17
Castle Draw 9-4-9-17
Castle Draw 11-4-9-17
Castle Draw 15-4-9-17

Please contact me in the Vernal Branch office (801) 789-1866, if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-75038	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Castle Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE/SW At proposed Prod. Zone 2175.4' FSL & 1812.5' FWL 663 663		9. WELL NO. #11-4-9-17	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.5 Miles southeast of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1812.5'	16. NO. OF ACRES IN LEASE 815.31	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R17E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5187.3' GR		13. STATE UT	
22. APPROX. DATE WORK WILL START* 2nd Quarter 1998		20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Compliance Specialist** DATE **3/31/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32081** APPROVAL DATE _____

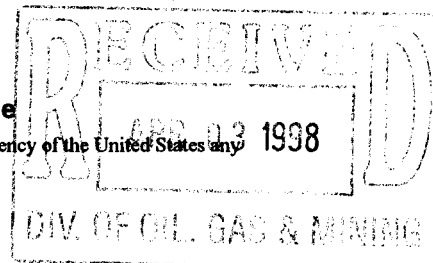
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST** DATE **4/20/98**

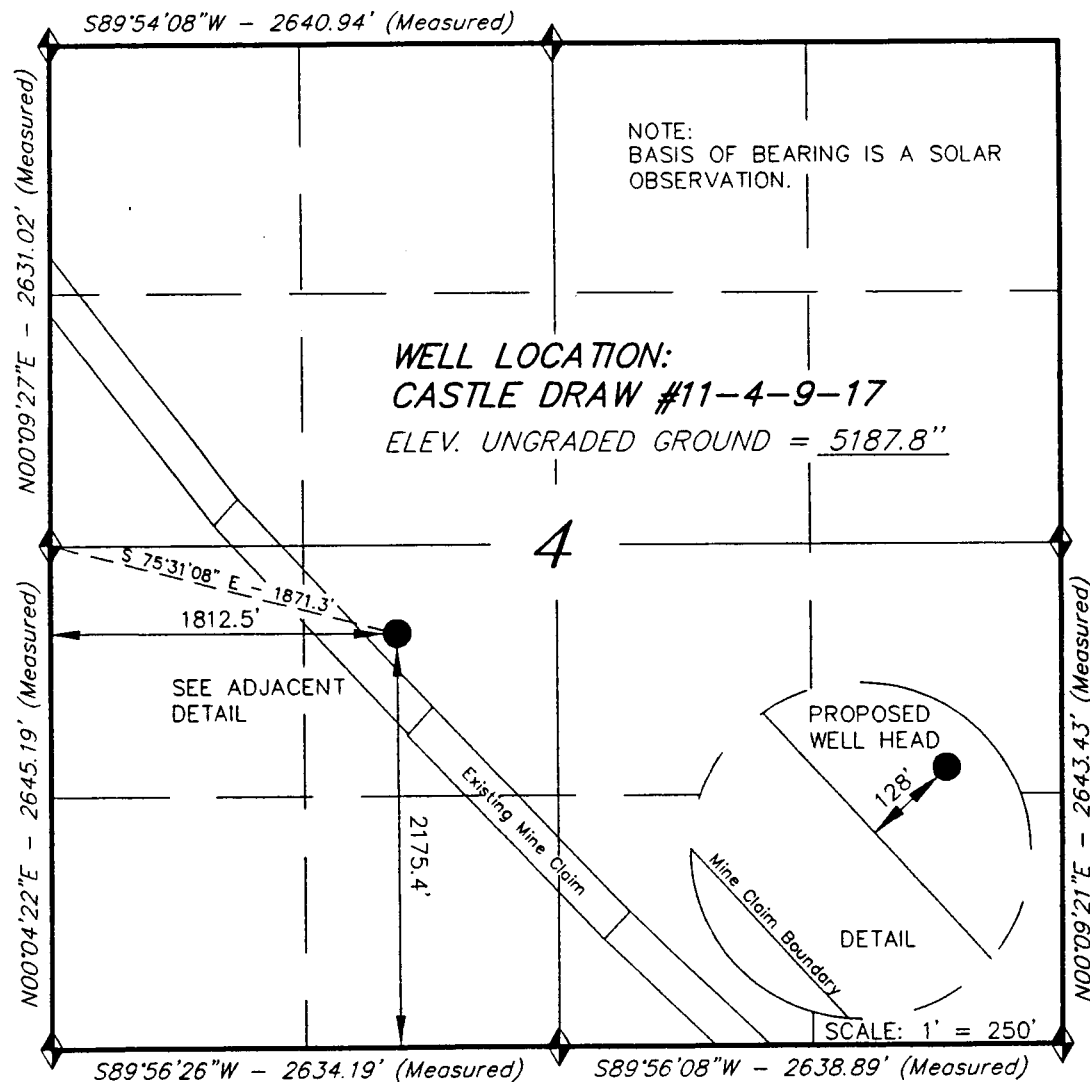
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



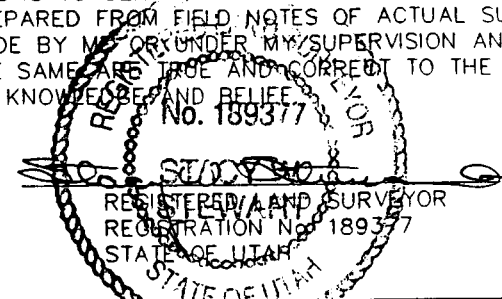
T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY



WELL LOCATION, CASTLE DRAW
#11-4-9-17, LOCATED AS SHOWN IN THE
NE 1/4 SW 1/4 OF SECTION 4, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: DS NW

DATE: 3/9/98

WEATHER:

NOTES:

FILE # 11-4

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

**INLAND PRODUCTION COMPANY
CASTLE DRAW #11-4-9-17
NE/SW SECTION 4, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1595'
Green River	1595'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1595' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
CASTLE DRAW #11-4-9-17
NE/SW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Castle Draw 11-4-9-17 located in the NE 1/4 SW 1/4 Section 4, T9S, R17E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 12.1 miles \pm to the beginning of the proposed location.

2. PLANNED ACCESS ROAD

No access road is required. See Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION** *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the Castle Draw #11-4-9-17 for a 4" poly fuel gas line, and a 6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866


Certification

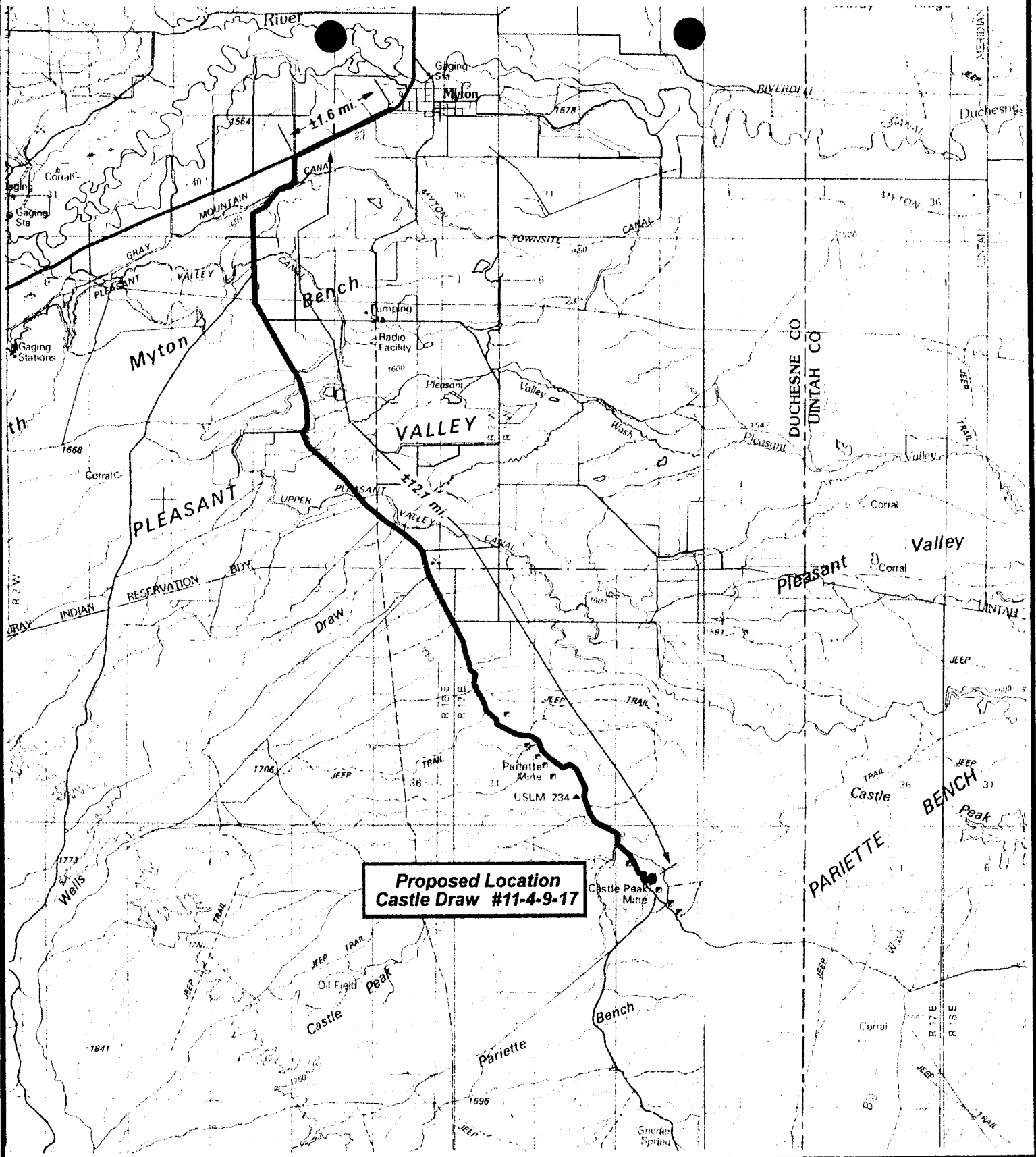
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-4-9-17 NE/SW Section 4, Township 9S, Range 17E: Lease UTU-75038 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/31/98

Date


Cheryl Cameron
Regulatory Compliance Specialist

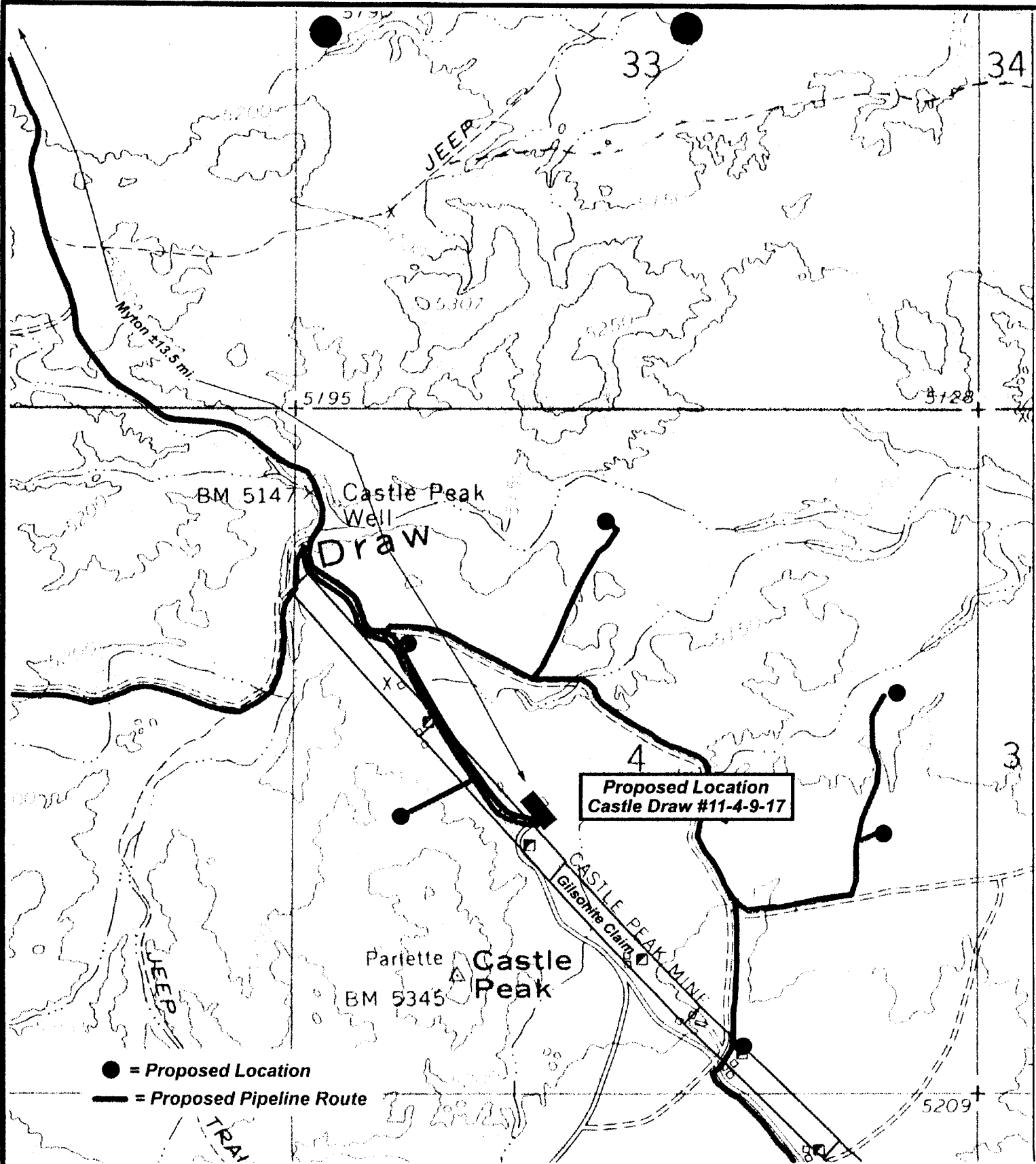


RESOURCES INC.

CASTLE DRAW #11-4-9-17
SEC. 4, T9S, R17E, S.L.B.&M.
TOPO "A"



Tri-Site
Land Surveying Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078



CASTLE DRAW #11-4-9-17
SEC. 4, T9S, R17E, S.L.B.&M.
TOPO "B"



SCALE 1" = 1000'

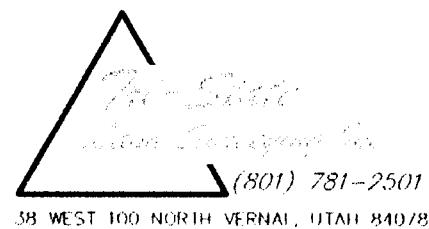
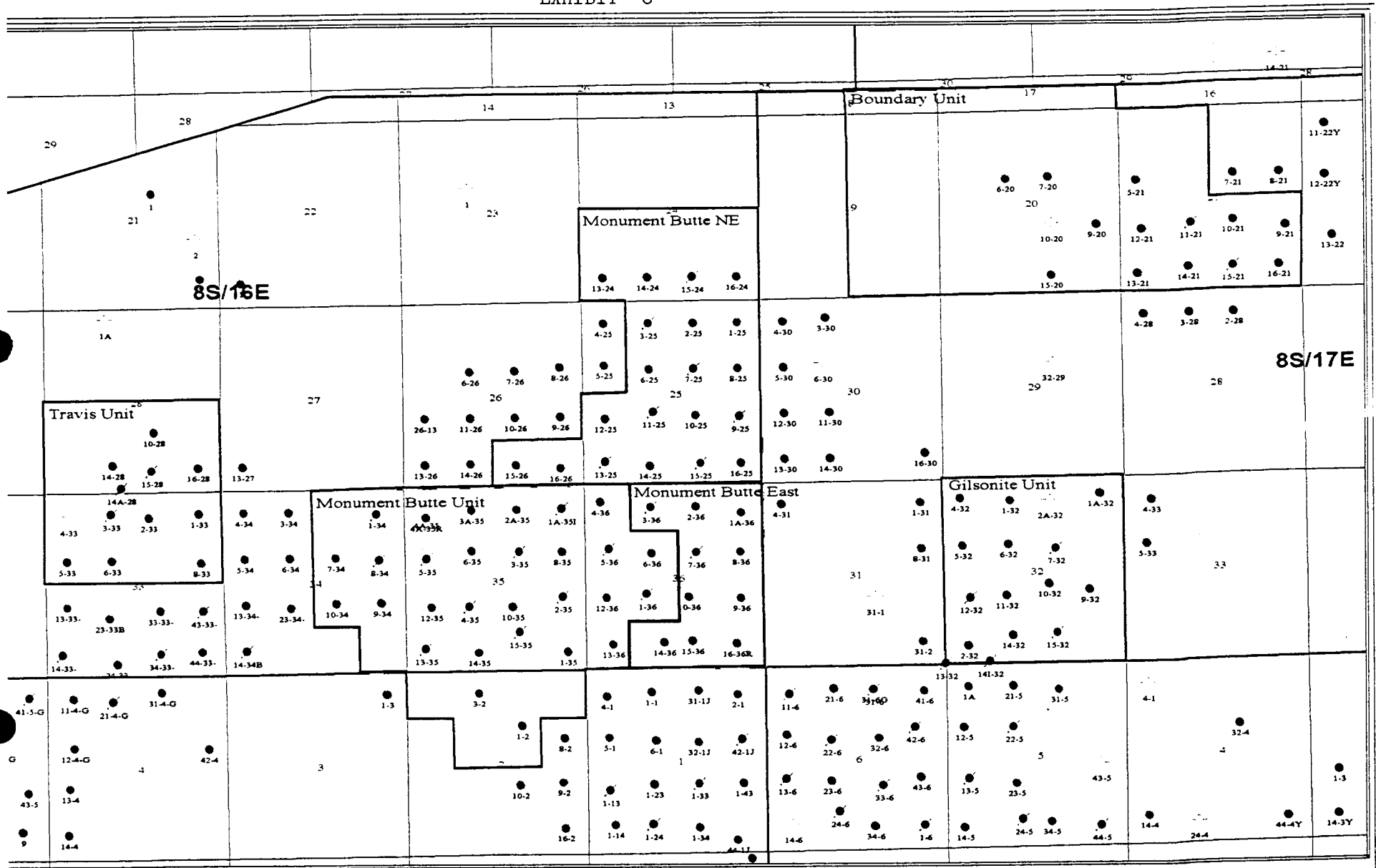



EXHIBIT "C"





475 17th Street, Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchene County, Utah

Date: 4/18/97

J.A.

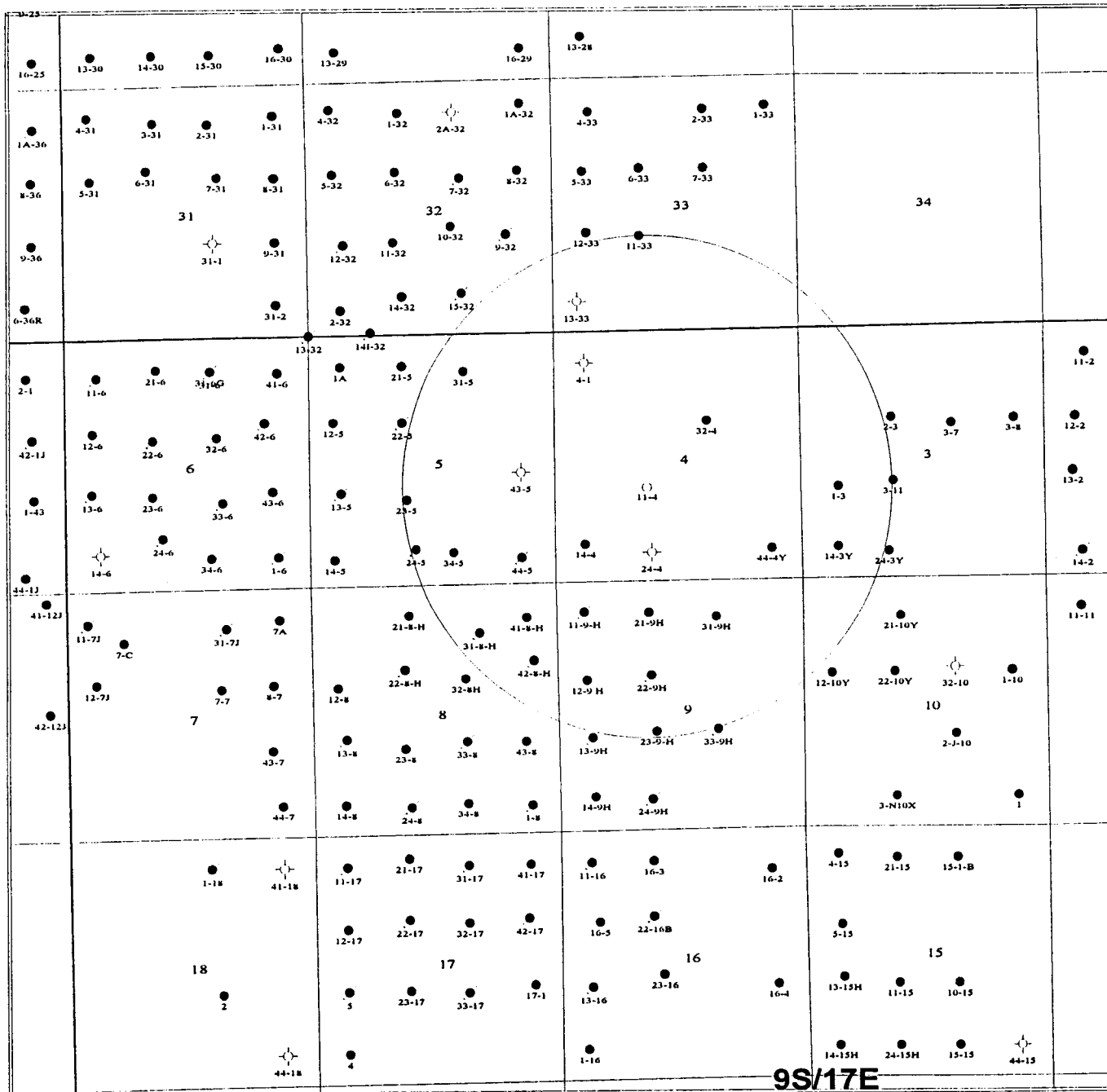


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
Castle Draw #11-4

Josh Anderson

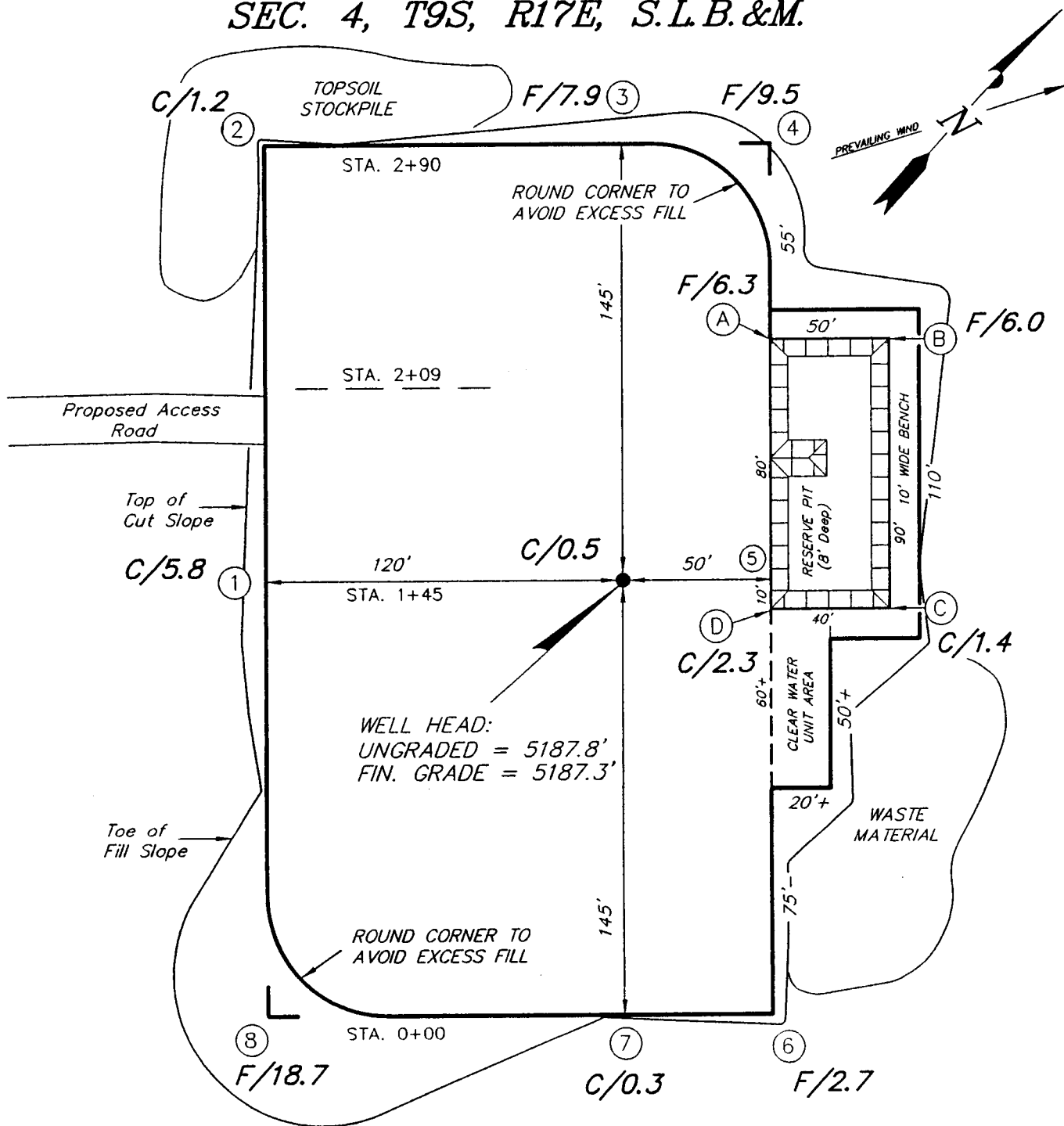
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3/10/96

9S/17E

INLAND PRODUCTION COMPANY

CASTLE DRAW #11-4-9-17
SEC. 4, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

145' NORTHWEST = 5179.4'
245' NORTHWEST = 5191.6'

SURVEYED BY: DS NW

DRAWN BY: BRW

DATE: 3/10/98

SCALE: 1" = 50'

FILE: 11-4

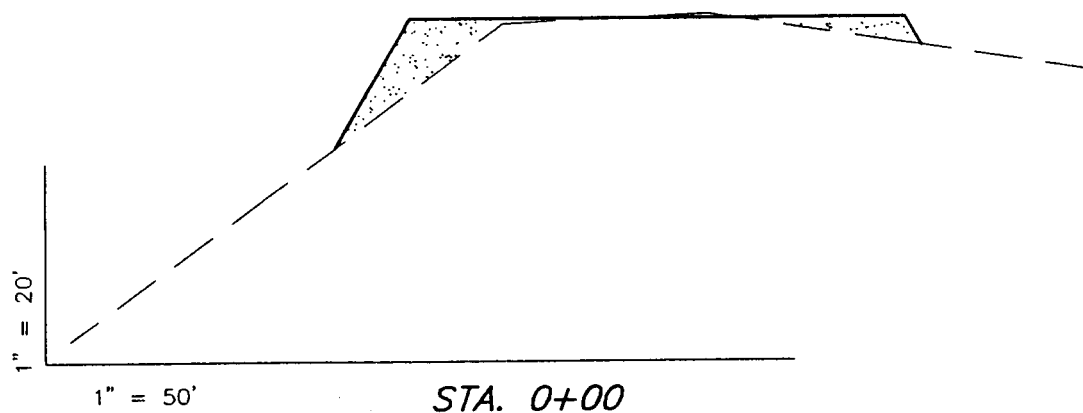
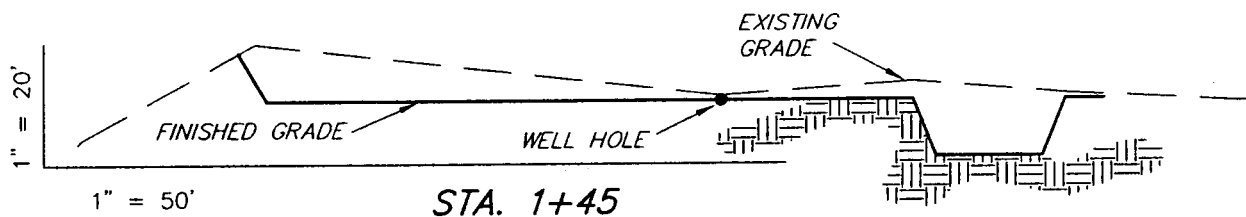
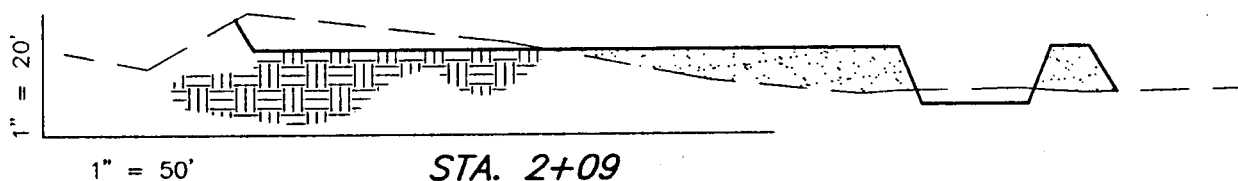
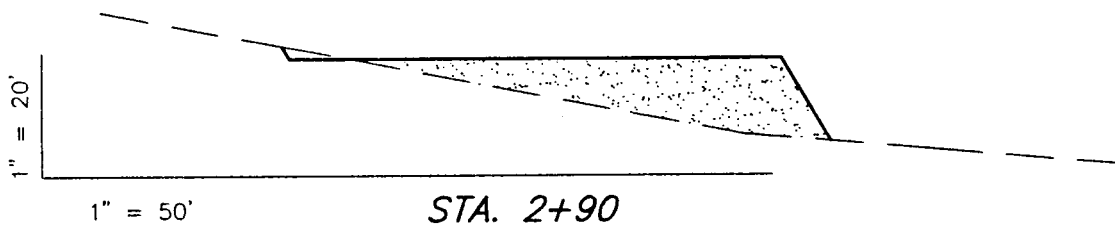
Tri State
Land Surveying, Inc.

(301) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

CASTLE DRAW #11-4-9-17

APPROXIMATE YARDAGES

CUT = 3,950 Cu. Yds.

FILL = 2,990 Cu. Yds.

PIT = 560 Cu. Yds.

6" TOPSOIL = 1,030 Cu. Yds.

Tri State
Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH, VERNAL, UTAH 84078

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 11-4-9-17

API Number:

Lease Number: UTU-75038

Location: NESW Sec. 4, T9S, R17E

GENERAL

Access pad from E, off of Sand Wash Road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/03/98

API NO. ASSIGNED: 43-013-32081

(AMENDED LOCATION)

WELL NAME: CASTLE DRAW 11-4-9-17

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

CONTACT: _____

PROPOSED LOCATION:

NESW 04 - T09S - R17E
SURFACE: 2319-FSL-2106-FWL
BOTTOM: 2319-FSL-2106-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U-75038
SURFACE OWNER: BLM

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date: _____)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☐ R649-3-2. General
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Date: _____

COMMENTS: * (SOP) Separate file.

STIPULATIONS: _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/03/98

API NO. ASSIGNED: 43-013-32081

WELL NAME: CASTLE DRAW 11-4-9-17
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
NESW 04 - T09S - R17E
SURFACE: 2175-FSL-1813-FWL
BOTTOM: 2175-FSL-1813-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: U-75038
SURFACE OWNER: BLM

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(No. #4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date:)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit
☒ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No:
Date:

COMMENTS: * Standard Operating Practices (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

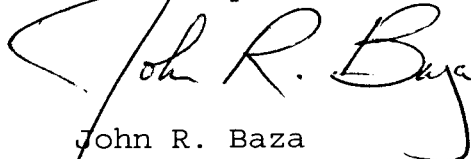
Re: Castle Draw 11-4-9-17 Well, 2175' FSL, 1813' FWL, NE SW,
Sec. 4, T. 9 S., R. 17 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32081.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Castle Draw 11-4-9-17
API Number: 43-013-32081
Lease: U-75038
Location: NESW Sec. 4 T. 9 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

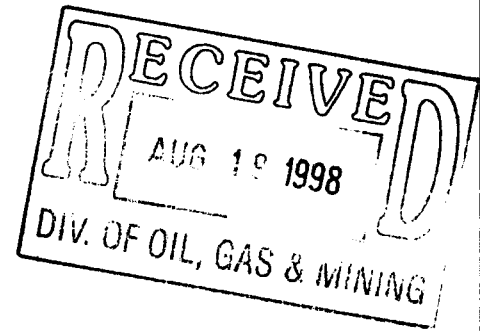
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.



August 18, 1998

Mr. Mike Hebertson
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114



RE: Application for Location Exception
Castle Draw Fed. #11-4 43-013-32081
T9S, R17E, S.L.M.
Section 4: NESW
Duchesne County, Utah

Dear Mr. Hebertson:

Inland Production Company hereby requests administrative approval for a location exception to Rule R649-3-2, which governs the location of wells in the State of Utah.

The location of wells under Rule No. R649-3-2 should be in the center of the 40 acre quarter/quarter section with a 200 foot tolerance. Inland's proposed well is planned to be drilled in the SW quarter at 2319.4' FSL, 2106.2' FWL of section 4, T9S R17E. This location was made necessary because of topographical and archaeological conditions.

Inland is the only working interest owner within the 460 foot radius. Attached is an Affidavit to that affect and a plat identifying the 460' radius. We have also attached a plat that identifies current well status.

Sincerely yours,

INLAND PRODUCTION COMPANY

Chris A Potter, CPL
Manager of Land

CC: Mr. Howard Cleavinger
Bureau of Land Management, Vernal District Office
170 South 500 East
Vernal Utah 84078

file:g\land\chris\6478.doc


**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 8/25/98
By:

RECEIVED
AUG 19 1998
DIV. OF OIL, GAS & MINING

Re: Castle Draw #11-4-9-17
T9S R17E, S.L.M.
 Section 4: 2106.2' FWL, 2319.4' FSL - (NESW)
 Duchesne County, Utah

Further affiant saith not.


Chris A Potter, Attorney-in-Fact

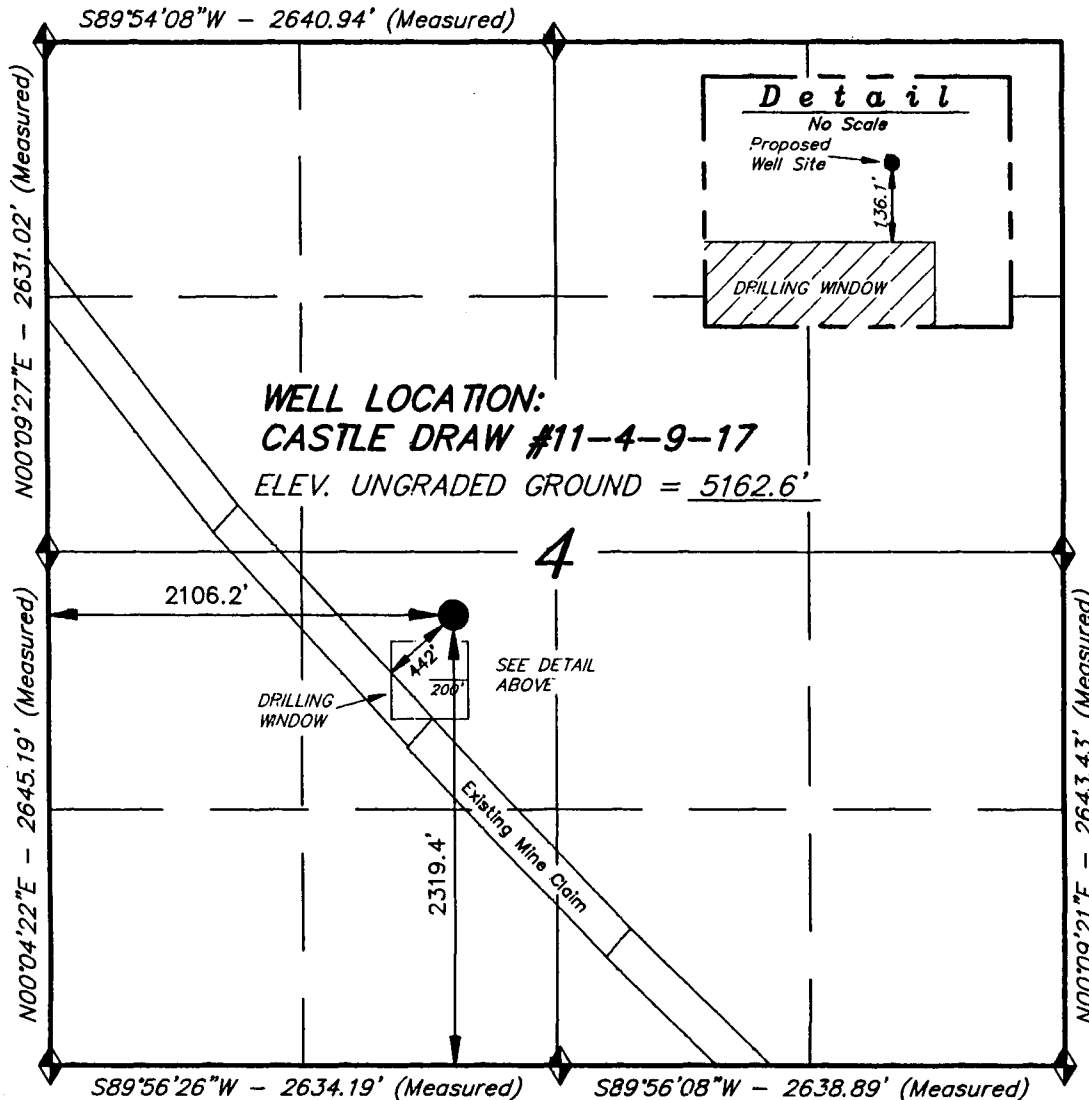
My commission expires: 11/14/2000

Kathy A. Barrean
Notary Public



My Commission Expires 11/14/2000

T9S, R17E, S.L.B.&M.



BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELITE OBSERVATION

◆ = SECTION CORNERS LOCATED

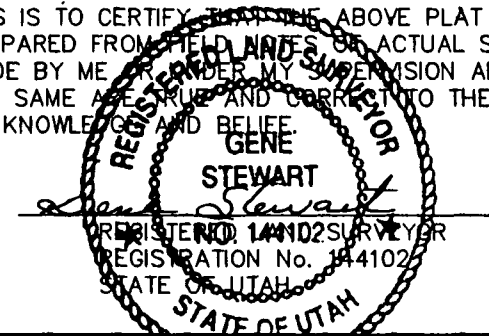
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

INLAND PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
 #11-4-9-17, LOCATED AS SHOWN IN THE
 NE 1/4 SW 1/4 OF SECTION 4, T9S,
 R17E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: DS NW

DATE: 7-29-98

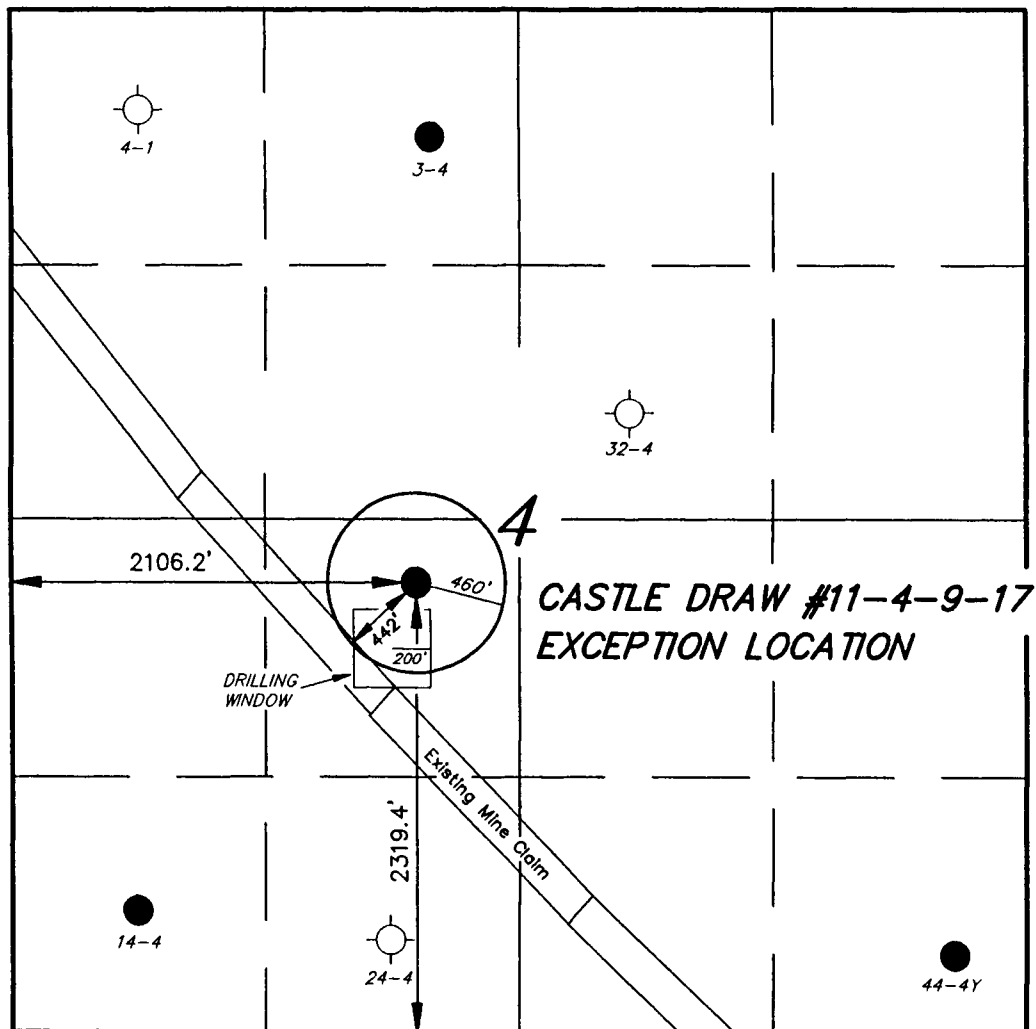
WEATHER:

NOTES:

FILE # 11-4

T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(801) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: DS NW

7-29-98

WEATHER:

NOTES:

FILE # 11-4

Township 9 South, Range 17 East, S.L.M.

Section 4: N/2, N/2SW, SESW, N/2SE, SWSE

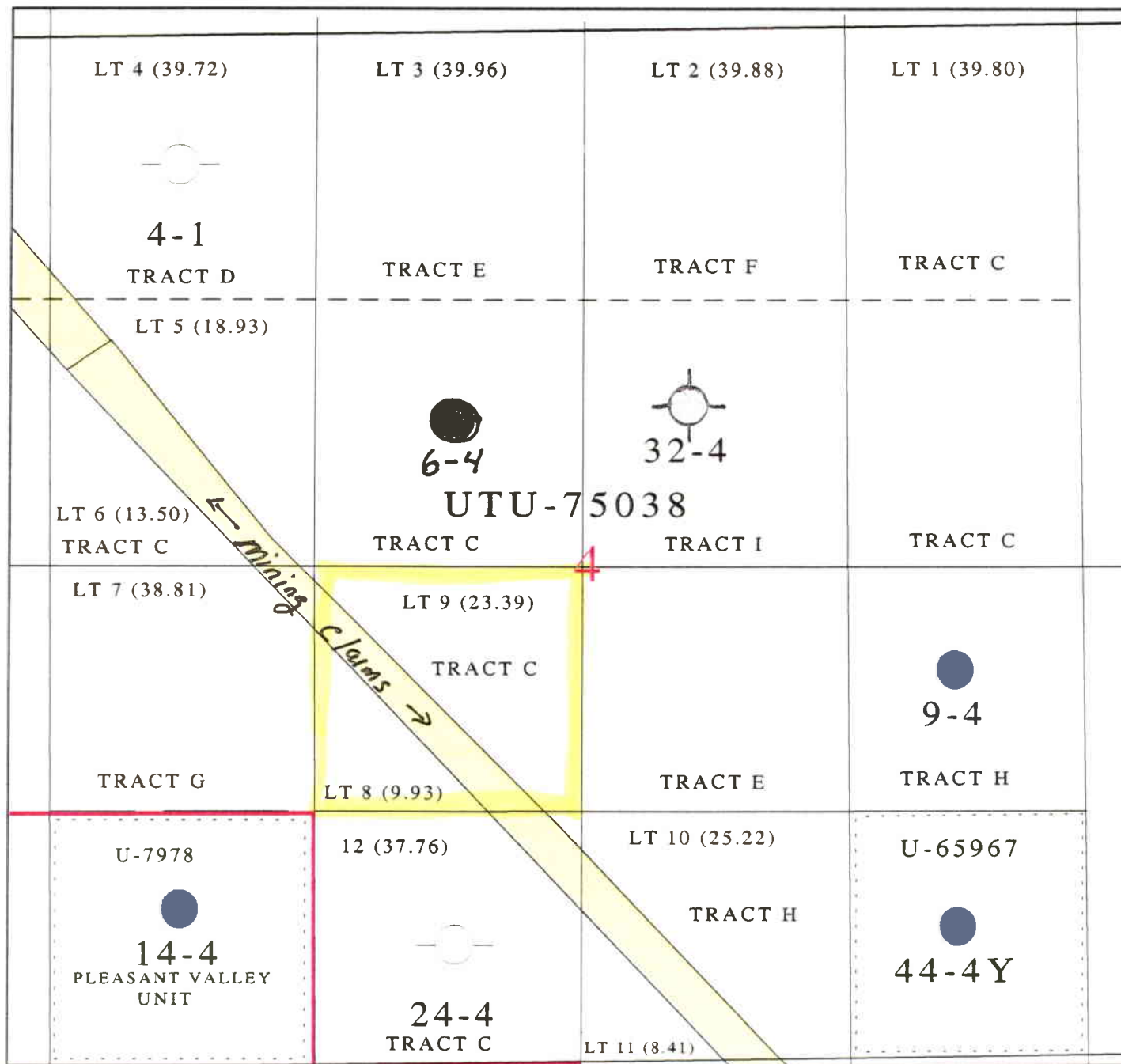
Affecting leases:

- **UTU-75038:** Surf. and Oil & Gas – BLM (segregated out of lease U-7978) (**Tracts C-I**)
- **Remington Mining Claim:** Surf. and Oil & Gas – American Gilsonite Corporation (**Tract A**)
- **The Baxter A, B, C, D, E, and D Mining Claims:** Surf. and Oil & Gas – Ziegler Chemical and Mining Company (**Tract B**)

Please refer to the attached plat for the following tract designations:

Tract A: Remington Claim
Tract B: Baxter Lode Claims A,B, C, D, E
Tract C: Section 4: Lots 1,5,6,8,9,12, SENE, SENW
Tract D: Section 4: Lot 4
Tract E: Section 4: Lot 3, NWSE
Tract F: Section 4: Lot 2
Tract G: Section 4: Lot 7
Tract H: Section 4: Lots 10, 11, NESE
Tract I: Section 4: SWNE

Tract A:	Lessor:	American Gilsonite Corporation
	W.I. Owner:	Inland Production Company
Tract B:	Lessor:	Ziegler Chemical and Mining Company
	W.I. Owner:	Inland Production Company
Tract C:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company
Tract D:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company Fred Lieber
Tract E:	Lessor:	USA U-75038
	W.I. Owner:	Fred Lieber
Tract F:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company
Tract G:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company
Tract H:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company Yates Petroleum Company Yates Drilling Corporation Myco Industries, Inc. Abo Petroleum Corp.
Tract I:	Lessor:	USA U-75038
	W.I. Owner:	Inland Production Company



T9S, R17E, S.L.B.&M.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

U-75038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Draw

9. WELL NO.

#11-4-9-17

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 4, T9S, R17E

12. County

Duchesne

13. STATE

UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL☒**DEEPEN**☐

1b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL

☒

WELL

☐

OTHER

☐

ZONE

☐

ZONE

☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079**Phone: (801) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface

NE/SW**Lot 9**

At proposed Prod. Zone

**2175.4' FSL & 1812.5' FWL
2319.4' 2106.2'**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13.5 Miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1812.5'

16. NO. OF ACRES IN LEASE

815.31

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5187.3' GR

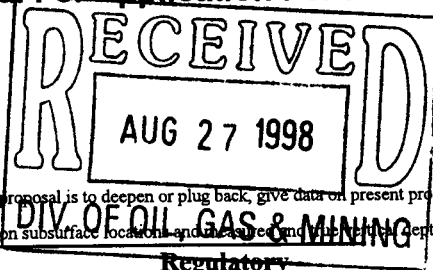
22. APPROX. DATE WORK WILL START*

2nd Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.



RECEIVED
APR 01 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Compliance Specialist

DATE

3/31/98**Cheryl Cameron**

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

**Assistant Field Manager
Mineral Resources**

DATE

8-18-98

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Castle Draw 11-4-9-17

API Number: 43-013-32081

Lease Number: U -75038

Location: Lot 9 (NESW) Sec. 04 T. 9S R. 17E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

"If this well is completed with production in paying quantities, a Communitization Agreement will need to be formed for NESW Section 04, Township 09 South, Range 17 East, Uintah County, Utah. Submit the appropriate paperwork to the Utah BLM State Office in Salt Lake City.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well #11-4-9-17

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

nutalls saltbush	Atriplex nuttalli v. cuneata	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
western wheatgrass	Agropyron smithii	2 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: CASTLE DRAW 11-4-9-17

Api No. 43-013-32081 Lease Type: FEDERAL

Section 4 Township 9S Range 17E County DUCHESNE

Drilling Contractor UNION RIG# 7

SPUDDED:

Date 9/23/98

Time

How ROTARY

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 9/24/98 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2175 FSL 1813 FWL NE/SW Section 4, T09S R17E

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 11-4-9-17

9. API Well No.

43-013-32081

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

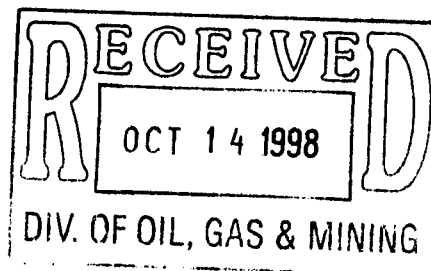
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Spud

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set conductor. **SPUD WELL @ 2:00 PM, 9/23/98.** Drl & set mouse & rat holes. PU new hammer & drl Kelly down. NU cellar. Drl 12-1/4" hole 21' - 317'. C&C. TOH. ND cellar & pull conductor. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (289'). Csg set @ 299'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Est 9 bbl cmt to sfc. RD. 2-1/2 hrs - WOC.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 10/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 11-4-9-17

9. API Well No.

43-013-32081

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

~~2175 FSE 1813 FWL~~ **NE/SW Section 4, T09S R17E**
~~4319 FSL 9106 FWL (Tr. Chg 9-1-98)~~

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

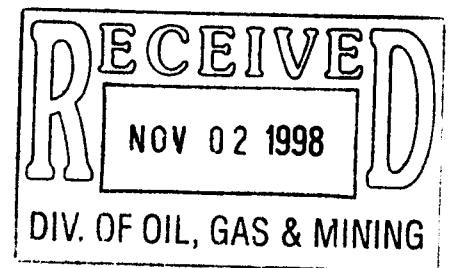
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/8/98 - 10/21/98

Perf CP sds @ 5508-22'.

Perf A sand @ 5151-65'.

Perf B sand @ 4991-98' & 5008-14'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2175 FSL 1813-FWL NE/SW Section 4, T09S R17E
2319 3106

5. Lease Designation and Serial No.

U-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CASTLE DRAW 11-4-9-17

9. API Well No.

43-013-32081

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

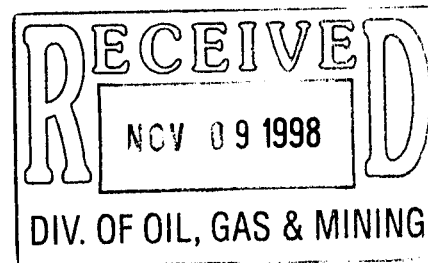
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

Swab well. Trip production tbg.
PLACE WELL ON PRODUCTION @ 2:00 PM, 10/23/98.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 11/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐

2. NAME OF OPERATOR

INLAND RESOURCES

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

NE/SW

At top prod. Interval reported below 2319.4' FSL & 2106.2' FWL

At total depth

14. PERMIT NO.
43-013-32081

DATE ISSUED
8/18/98

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

15. DATE SPURRED
9/23/98

16. DATE T.D. REACHED
9/29/98

17. DATE COMPL. (Ready to prod.)
10/23/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5197' KB 5187' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5800'

21. PLUG BACK T.D., MD & TVD

5749'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4991' - 5522'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL - CN/CD/GR

12-10-98

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	299'	12-1/4	140 sx Class "G"	
5-1/2	15.5#	5784'	7-7/8	240 sx Premium Lite Modified	
				270 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5588'	TA @ 5459'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
CP 5508-22'	4 SPF	56 Holes
A 5151-65'	4 SPF	56 Holes
B 4991-98', 5008-14'	4 SPF	52 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5508' - 5522'	122,000# 20/40 sd in 571 bbls Viking I-25
5151' - 5165'	118,891# 20/40 sd in 562 bbls Viking I-25
4991' - 5014'	77,000# 20/40 sd in 411 bbls Viking I-25

33.* PRODUCTION

DATE FIRST PRODUCTION 10/23/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15-1/2" RHAC Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10 day ave	HOURS TESTED 11/1/98	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 14	GAS--MCF. 37	WATER--BBL. 1	GAS-OIL RATIO 2.64
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shannon Smith TITLE Engineering Secretary DATE 12/2/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3666'					
Garden Gulch 2	3970'					
Point 3 Mkr	4246'					
X Mkr	4476'					
Y-Mkr	4513'					
Douglas Creek Mkr	4641'					
BiCarbonate Mkr	4876'					
B Limestone Mkr	5020'					
Castle Peak	5488'					
Basal Carbonate	NDE					
Total Depth	5800'					

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	12457	12704	43-013-32075	Castle Draw #6-4	SENW	4	9S	17E	Duchesne		3/1/2000

WELL 2 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	12462	12704	43-013-32077	Castle Draw #8-4	SENE	4	9S	17E	Duchesne		3/1/2000

WELL 2 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	12443	12704	43-013-32079	Castle Draw #9-4	NESE	4	9S	17E	Duchesne		3/1/2000

WELL 3 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	12493	12704	43-013-32081	Castle Draw #11-4	NESW	4	9S	17E	Duchesne		3/1/2000

WELL 4 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	12460	12704	43-013-32083	Castle Draw #15-4	SWSE	4	9S	17E	Duchesne		3/1/2000

WELL 5 COMMENTS: Moved well to BlackJack Unit *000515 Entity Added.*

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

MAY 11 2000

DIVISION OF
OIL, GAS AND MINING

Kelley S. Jones
Signature
Production Clerk
Title
May 9, 2000
Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	99999	12492	43-047-3082	Hancock 4-26-4-1	NW/NE	26	04S	1W	Uintah	9/25/98	
WELL 1 COMMENTS: Spud well w/Bence Rig @ 10:45, 9/25/98. 981027 entity added. KDR											
	99999	12419	43-013-32003	Ashley Federal 14-1	SE/SW	1	09S	15E	Duchesne	9/23/98	
WELL 2 COMMENTS: Spud well w/Union, Rig #14 @ 2:30 p.m., 9/23/98. 981027 entity added; (Ashley unit). KDR											
	99999	12493	43-013-32081	CASTLE DEAN 11-4-9-17	NE/SW	4	09S	17E	Duchesne	9/23/98	
WELL 3 COMMENTS: Spud well w/Union, Rig #7 @ 2:00 p.m., 9/23/98. 981027 entity added. KDR											
	99999	12419	43-013-32006	Ashley Unit 2-12	NW/NE	12	09S	15E	Duchesne	10/6/98	
WELL 4 COMMENTS: Spud well w/Union, Rig #14 @ 2:00 p.m., 10/6/98 Ashley Unit 981027 entity added; (Ashley unit) KDR											
	99999										
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

Oct. 26, 1998 5:14 PM INLAND RESOURCES

NO. 1439 P. 3



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****BLACKJACK (GR)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
BLACKJACK FED 9-33-8-17	33	080S	170E	4301332515	12704	Federal	OW	P	K
BLACKJACK FED 16-3-9-17	03	090S	170E	4301332500	12704	Federal	OW	P	K
BLACKJACK FED 15-3-9-17	03	090S	170E	4301332501	12704	Federal	OW	P	K
CASTLE DRAW 5-4-9-17	04	090S	170E	4301332074	12704	Federal	OW	P	
CASTLE DRAW 6-4-9-17	04	090S	170E	4301332075	12704	Federal	WI	A	
CASTLE DRAW 8-4-9-17	04	090S	170E	4301332077	12704	Federal	OW	S	
CASTLE DRAW 9-4-9-17	04	090S	170E	4301332079	12704	Federal	OW	P	
CASTLE DRAW 11-4-9-17	04	090S	170E	4301332081	12704	Federal	OW	S	
CASTLE DRAW 12-4-9-17	04	090S	170E	4301332082	12704	Federal	WI	A	
CASTLE DRAW 15-4-9-17	04	090S	170E	4301332083	12704	Federal	OW	P	
BLACKJACK FED 10-4-9-17	04	090S	170E	4301332509	12704	Federal	OW	P	K
CASTLE DRAW 1-9-9-17	09	090S	170E	4301332071	12704	Federal	OW	P	
CASTLE DRAW 8-9-9-17	09	090S	170E	4301332078	12704	Federal	WI	A	
BLACKJACK FED 16-9-9-17	09	090S	170E	4301332516	12704	Federal	OW	P	K
BLACKJACK FED 15-10-9-17	10	090S	170E	4301332503	12704	Federal	OW	OPS	K
BLACKJACK FED 13-10-9-17	10	090S	170E	4301332504	12704	Federal	OW	P	K
BLACKJACK FED 12-10-9-17	10	090S	170E	4301332505	12704	Federal	OW	P	K
BLACKJACK FED 11-10-9-17	10	090S	170E	4301332506	12704	Federal	OW	P	K
BLACKJACK FED 4-10-9-17	10	090S	170E	4301332507	12704	Federal	OW	P	K
BLACKJACK FED 2-10-9-17	10	090S	170E	4301332508	12704	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2319 FSL 2106 FWL

NESW Section 4 T9S R17E

5. Lease Serial No.

USA UTU-75038

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

BLACKJACK UNIT

8. Well Name and No.

CASTLE DRAW 11-4-9-17

9. API Well No.

4301332081

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.

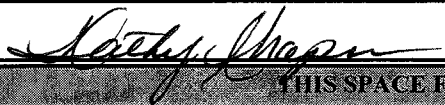
CP4, CP2, GB6 & GB4

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

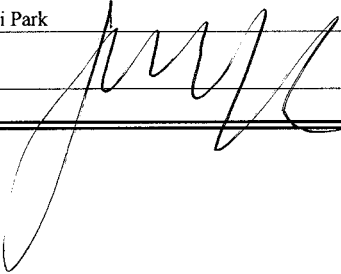
1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-75038
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLACKJACK UNIT
3. ADDRESS OF OPERATOR:		PHONE NUMBER		7. UNIT or CA AGREEMENT NAME: CASTLE DRAW 11-4-9-17
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		435.646.3721		8. WELL NAME and NUMBER: CASTLE DRAW 11-4-9-17
4. LOCATION OF WELL:				9. API NUMBER: 4301332081
FOOTAGES AT SURFACE: 2319 FSL 2106 FWL				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 4, T9S, R17E				COUNTY: DUCHESNE
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/18/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily status report. The following perforations were added in the Green River formation:

CP2 5590'-5602' 4 JSPF 48 holes
CP3 5654'-5664' 4 JSPF 40 holes
CP4 5696'-5704' 4 JSPF 32 holes
GB6 4226'-4234' 4 JSPF 32 holes
GB6 4198'-4202' 4 JSPF 16 holes
GB4 4148'-4152' 4 JSPF 16 holes

NAME (PLEASE PRINT) Jentri Park	TITLE Production Tech
SIGNATURE 	DATE 09/18/2008

(This space for State use only)

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

CASTLE DRAW 11-4-9-17**6/1/2008 To 10/30/2008****8/19/2008 Day: 1****Recompletion**

Western #2 on 8/18/2008 - MIRU western #2. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Pump 25 BW dn tbg W/ no test (well circulating). Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. No scale on rods or pump. Re-flushed rods W/ 30 add'l BW on TOH. ND wellhead & release TA @ 5459'. NU BOP. Talley, PU & TIH W/ 5 jts work string. Tag fill @ 5744' (5' of fill). LD work string. TOH & talley production tbg to place EOT @ 3028'. SIFN W/ est 165 BWTR.

8/20/2008 Day: 2**Recompletion**

Western #2 on 8/19/2008 - RU HO trk & flush tbg W/ 60 BW @ 250°. Con't TOH & talley production tbg--LD BHA (found split in jt #190). No scale on tbg. RU Perforators LLC & run 4 3/4" vented gage ring & 3 1/8" slick perf guns. Found FL @ 800'. Ran gage to WLTD of 5744'. Perf new intervals W/ 4 JSPF as follows: CP4 sds @ 5696-5704'; CP3 sds @ 5654-64'; CP2 sds @ 5590-5602'; GB6 sds @ 4198-4202' & 4226-34' & GB4 sds @ 4148-52'. Made 2 runs total. RDWLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Isolated, broke down & injected 5 BW into new intervals on TIH as follows: GB4 sds (4148-52') BD @ 3250 psi; GB6 sds (4198-4202') BD @ 2700 psi; GB6 sds (4226-34') BD @ 4500 psi; CP2 sds (5590-5602') BD @ 4300 psi; CP3 sds (5654-64') BD @ 3500 psi & CP4 sds (5696-5704') BD @ 4200 psi. Used 30 BW for BD's. Release tools. Pull up & re-set RBP @ 5050'. Leave pkr hang @ 4964'. SIFN W/ est 255 BWTR.

8/21/2008 Day: 3**Recompletion**

Western #2 on 8/20/2008 - Set HD pkr. @ 4952' w/ EOT @ 4964'. RU BJ Services. Acidize B2 sds @ 4991-5014' as shown below w/ 15.5 bbls 7.5% HCL acid w/ additives, 19 bbl spacer w/ additives, 29.3 bbl of flush. Bleed off tbg. Release tools. Reset TS plug @ 5187' & HD pkr. @ 5113' w/ EOT @ 5125'. RU BJ Services. Acidize A3 sds @ 5151-65' as shown below w/ 17 bbls 7.5% HCL acid w/ additives, 47 bbl spacer w/ additives, 30.3 bbl flush. Release tools. Reset TS plug @ 5547' & HD pkr. @ 5468' w/ EOT @ 5480'. RU BJ Services. Acidize CP.5 sds @ 5508-22' as shown below w/ 17 bbls 7.5% HCL acid w/ additives, 49 bbl spacer w/ additives, 32.4 bbl flush. Release tools. See day3b. Set TS plug @ 5736' & HD pkr. @ 5571' w/ EOT @ 5583'. RU BJ Services. Frac CP2 sds @ 5590-5602', CP3 sds @ 5654-64' @ CP4 sds @ 5696-5704' w/ 49,861#'s of 20/40 sand in 425 bbls of Lightning 17 fluid. Broke @ 4456 psi. Treated w/ ave pressure of 3124 psi w/ ave rate of 13.0 BPM. ISIP 1983 psi. Open well to flattank for immediate flowback @ approx. 3 bpm. Well flowed for 40 mins. Recovered 120 bbls. Release HD pkr. RIH w/ tbg. Tag sand @ 5696'. C/O to TS plug @ 5736'. Release tools. See day3c. Set TS plug @ 4252' & HD pkr. @ 4114' w/ EOT @ 4126'. RU BJ Services. Frac GB4 sds @ 4148-52', GB6 sds @ 4198-4202', GB6 sds @ 4226-34' w/ 71,058#'s of 20/40 sand in 584 bbls of Lightning 17 fluid. Broke @ 2100 psi. Treated w/ ave pressure of 3391 psi w/ ave rate of 16.0 BPM. ISIP 1929 psi. Open well to flattank for immediate flowback @ approx. 3 bpm. Well flowed for 1.5 hrs. Recovered 250 bbls. SWIFN.

8/22/2008 Day: 4**Recompletion**

Western #2 on 8/21/2008 - Release HD pkr. RIH w/ tbg. Tag sand @ 4242'. C/O to TS plug @ 4252'. RIH w/ tbg. Set TS plug @ 5736'. Leave HD pkr. Released. RU swab. SFL @ surface. Made 12 runs. EFL @ 900'. Recovered 136 bbls. Trace of oil. RIH w/ tbg. Release TS plug. POOH w/ workstring (laying down workstring). RIH w/ 2 7/8" bull plug, 2 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8", 5 1/2" TAC, 10 jts 2 7/8" tbg. SWIFN.

8/23/2008 Day: 5**Recompletion**

Western #2 on 8/22/2008 - Cont. RIH w/ tbg. Pressure test tbg. to 3000 psi. Retrieve standing valve. ND BOP. Set TAC @ 5494' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 16' x 18' RHAC pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 94- 3/4" slick rods, 100- 3/4" guided rods, 1- 8', 6', 4', 2- 2' x 3/4" pony rods, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 800 psi w/ rig. Good pump action. RU pumping unit. Hang off rods. Put well on production. 4.5 spm, 74" stroke length. Final Report.

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2319 FSL 2106 FWL

NESW Section 4 T9S R17E

5. Lease Serial No.

USA UTU-75038

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

CASTLE DRAW 11-4-9-17

9. API Well No.

4301332081

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

DEC 29 2011

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle

Signature

Title

Regulatory Technician

Date

12/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75038
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CASTLE DRAW 11-4-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013320810000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2319 FSL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 09.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 03/01/2013. Initial MIT on the above listed well. On 03/01/2013 the casing was pressured up to 1310 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09769

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 12, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/7/2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3 1 1 2013
Test conducted by: Rocky CURRY
Others present: _____

-09769

Well Name: <u>11-4-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>MONUMENT BUTTE</u>		
Location: <u>11-4-9-17</u>	Sec: <u>4</u> T <u>9</u> N <u>15</u> R <u>17</u> E W	County: <u>DUCHESE</u> State: <u>VT</u>
Operator: <u>NEWFIELD EXPLORATION</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☒ Yes ☐ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1310 psig

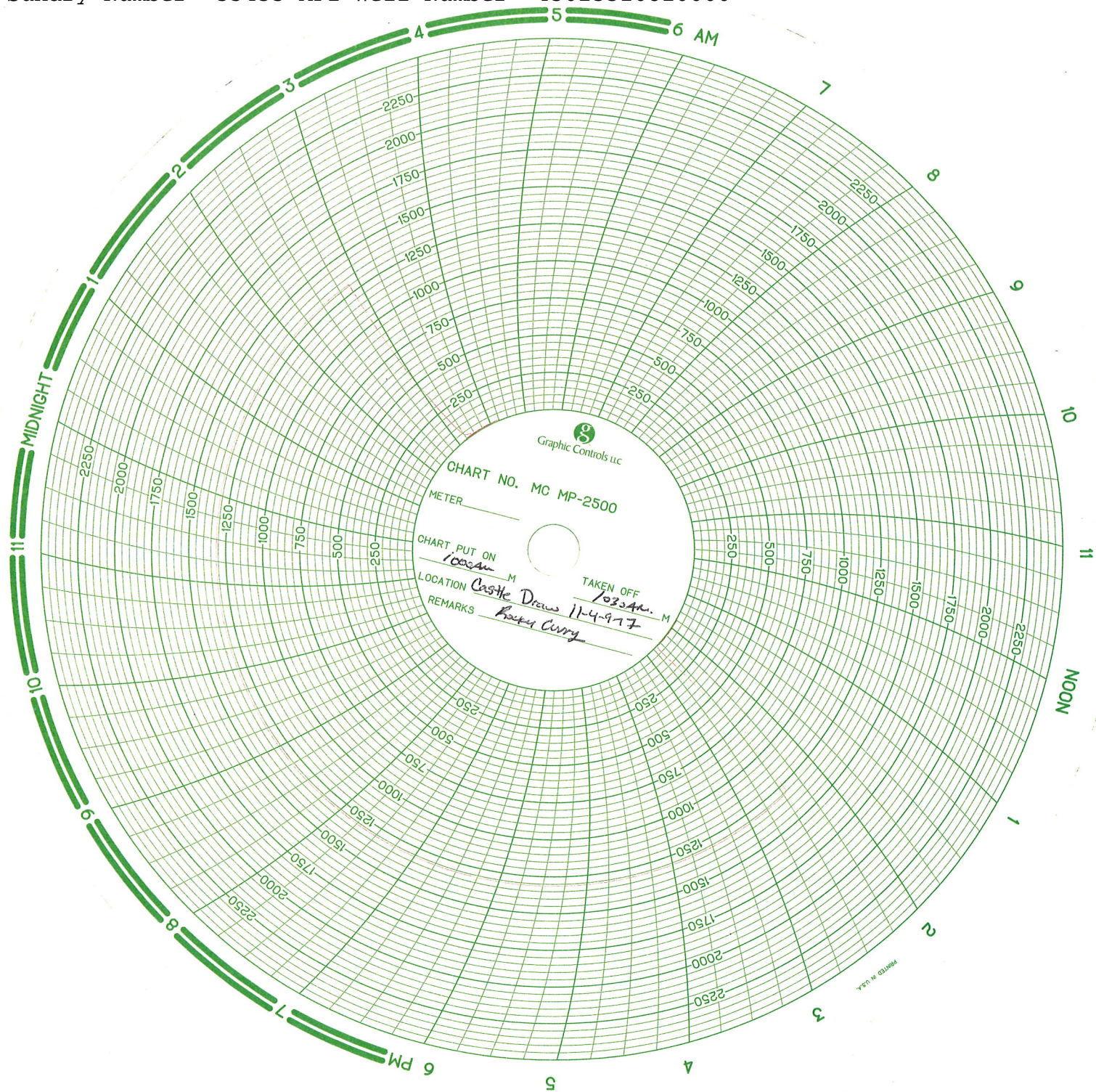
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1310</u> psig	psig	psig
5 minutes	<u>1310</u> psig	psig	psig
10 minutes	<u>1310</u> psig	psig	psig
15 minutes	<u>1310</u> psig	psig	psig
20 minutes	<u>1310</u> psig	psig	psig
25 minutes	<u>1310</u> psig	psig	psig
30 minutes	<u>1310</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report**Format For Sundry****CASTLE DRAW 11-4-9-17****1/1/2013 To 5/30/2013****3/4/2013 Day: 3****Conversion**

Nabors #1608 on 3/4/2013 - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR, N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOADED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION, TOURQUE WELL HEAD, FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TESGT @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER. NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER. NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER. NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR, N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOADED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION, TOURQUE WELL HEAD, FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TESGT @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR, N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOADED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION, TOURQUE WELL

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Summary Rig Activity

AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TEST @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TEST @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TEST @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS, R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG

PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER.NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER.NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - R/D RIG AND CLEAN AND LOAD EQUIPMENT ON THE M -6-9-16 MOVE RIG 12 MILES FROM THE M -6-9-16 SPOT IN RIG AND RIG UP, HOT OILER PUMPED 60 BBLS DOWN CSG @ 250 R/D HORSE HEAD, UNSEAT PUMP (PULLED 5 OVER) LAY DOWN 3 RODS AND HOOK HOTOILER UP TO TBG HOTOILER FLUSHED RODS W/ 40 BBLS SOFT SEAT RODS AND PRESSURE TEST TBG TO 3,000 PSI (GOOD TEST), SPOT IN ROD TRAILER LAY DOWN 214 3/4 RODS ON TO TRAILER.NO SCALE ON RODS X OVER FOR TBG AND TIE BACK TO SINGLE LINE. CLEAN UP TOOLS, SWIFN (READY TO NIPPLE UP IN THE MORNING) - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TESGT @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TESGT @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - HOTOILER HOOKED UP TO TBG AND PRESSURED TBG TO 3000 PSI START TBG TEST. LOSS 25 PSI IN FIRST 30 MINUTES, RESTART TEST @ 2950 PSI AND LOSS 25 PSI IN 30 MINUTES. USED HOTOILER AND BLEED TBG DOWN. PRESSURE TBG TO 3050 PSI. TBG LOSS 25 PSI IN 30 MINUTES. RESTART TEST @ 3025. TBG HAD 0 LOSS IN 30 MINUTES PICK UP SANDLINE, MAKE UP OVERSHOT AND TIH AND FISH STANDING VALVE. R/D WORK FLOOR , N/D BOPS, LAND WELL W/ 8' SUB BELOW WELL HEAD. WAIT FOR WATER (CALLED FOR FRESH @ 10 AM HOTOILER LOAED 60 BBLS AND MIXED PACKER FLUID. PUMPED 60 BBLS DOWN CSG SET PACKER, LAND WELL W/ 15K TENSION , TOURQUE WELL HEAD , FILL CSG W/ 33 BBLS. PRESSURE CSG TO 1400 PSI. START TESGT @ 2:00. CSG HAD 0 LOSS IN 30 MINUTES R/D RIG AND LOAD EQUIPMENT - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS,R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE

TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS,R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. - CBG AND CSG VALVES WERE FROZEN. HOT OILER THAWED OUT VALVES. TBG 0 PSI, CSG 300 PSI. BLEED OFF WELL N/D B-1 FLANGE, N/U BOPS,R/U WORK FLOOR SPOT IN TBG TRAILER. PICK UP JT AND UNSET TBG ANCHOR. TAGGED @ 5740 (NO FILL) REPLACED SLIP DIES, LAY DOWN NEW TBG POOH W/ 130 JTS OF 2 7/8 J55 TBG BREAKING EACH CONECTION AND INSPECTING PINS AND COLLARS. CLEAN W/ GASOLINE AND USING HIGH PRESSURE PIPE DOPE. LAY DOWN 48 JTS OF 2 7/8 J55 TBG ON TO PIPE TRAILER MAKE UP X NIPPLE W/ 4' PUP JT, X OVER, ARROWSET I -X PACKER, ON/OFF TOOL, PSN, TIH W/ 130 JTS OF 2 7/8 J55 TBG HOTOILER FLUSHED TBG W/ 20 BBLS, DROP STANDING VALVE, FILL TBG W/ 20 BBLS. PRESSURE TBG TO 3,000 PSI MONITOR TBG PRESSURE. START TEST @ 3,000 PSI, WATCH FOR 30 MINUTES AND LOSS 400 PSI. BLEED OFF PRESSURE DRAIN ONE JT SO TBG WONT BE FROZEN IN MORNING. SWIFN AND PUT AWAY TOOLS. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$30,753

3/5/2013 Day: 4

Conversion

Rigless on 3/5/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 03/01/2013 the casing was pressured up to 1310 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09769 - Initial MIT on the above listed well. On 03/01/2013 the casing was pressured up to 1310 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09769 - Initial MIT on the above listed well. On 03/01/2013 the casing was pressured up to 1310 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09769 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$56,087

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75038
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE DRAW 11-4-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2319 FSL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 04 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013320810000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 12:00 PM on 03/19/2013. EPA # UT22197-09769 </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2013 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/19/2013	

Spud Date: 9/23/98
 Put on Production: 10/23/98
 GL: 5187' KB: 5197'

Castle Draw 11-4-9-17

Initial Production: 14 BOPD;
 37 MCFD: 1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (289')
 DEPTH LANDED: 299' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 9 bbls to surf.

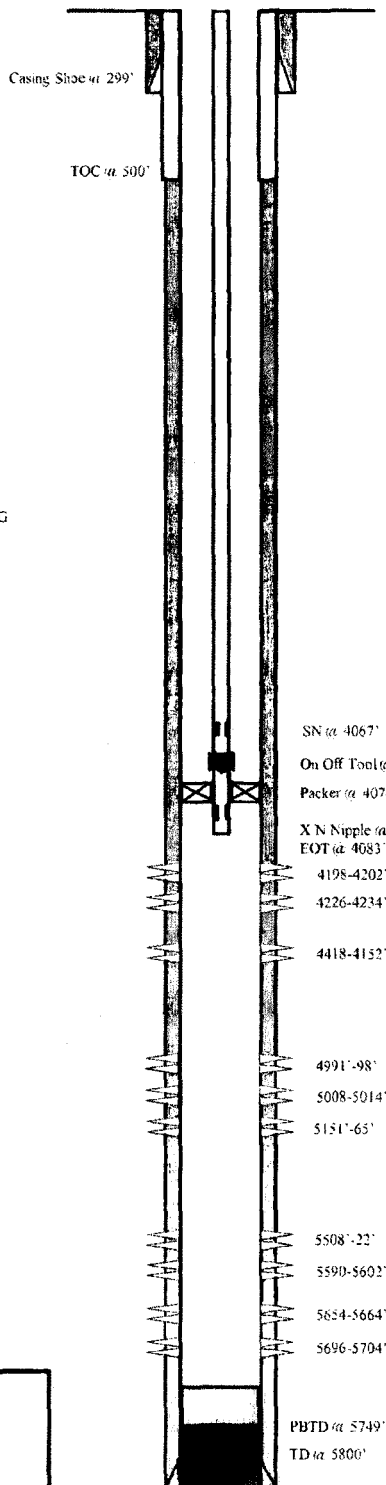
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5775')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs modified mixed & 270 sxs class G
 CEMENT TOP AT: 500'
 SET AT: 5784'

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 130 jts (4055.0')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4067' KB
 ON OFF TOOL AT: 4068.1'
 ARROW #1 PACKER CE AT: 4074'
 XO 2-3/8 x 2-7/8 J-55 AT: 4077.1'
 TBG PUP 2-3/8 J-55 AT: 4077.6'
 X/N NIPPLE AT: 4081.8'
 TOTAL STRING LENGTH: EOT @ 4083.29'

Injection Wellbore Diagram



FRAC JOBS

10/15/98 5508'-5522' Frac CP sands as follows: RU BJ Services & frac CP sand w 122,060# of 20-40 sd in 571 bbls of Viking I-25 fluid. Perfs broke down @ 3185 psi. Treated @ ave press of 1450 psi w ave rate of 24.5 BPM. ISIP - 2250 psi, 5 min SI - 2050 psi. Flowback on 12.64 choke for 3-1 2 hrs & died.

10/17/98 5151'-5165' Frac A sands as follows: RU BJ Services & frac A sand w 118,591# of 20-40 sd in 562 bbls of Viking I-25 fluid. Perfs broke @ 3340 psi, treated @ ave press of 1660 psi w ave rate of 25.5 BPM. ISIP - 2030 psi, 5 min SI - 1900 psi. Flow well back on 12.64 choke for 4-1 2 hrs & died.

10/20/98 4991'-5014' Frac B sands as follows: RU BJ Services & frac CP sand w 77,000# of 20-40 sd in 411 bbls of Viking I-25 fluid (Cut sand on stage #4 @ 8 ppg, sd - screened off w 2268 gal left in flush, getting 63,925# of sd in formation & leaving 13,075# sd in csg.) Perfs broke @ 3785 psi. Treated @ ave press of 3000 psi @ ave rate of 32.0 BPM. ISIP - 3400 psi, 5 min SI - 3093 psi. Flow well back on 12.64 choke for 3-1 2 hrs & died.

8/20/08 5590-5704' Frac CP2 CP3 & CP4 sds as follows: 49,851# 20-40 sand in 425 bbls of Lightning 17 fluid. Treated w ave pressure of 3124 psi w ave rate of 13.0 BPM. ISIP 1983 psi. Actual flush: 1281 gals.

8/20/08 4148-4234' Frac GB4 & GB6 sds as follows: 71,058# 20-40 and in 584 bbls of Lightning 17 fluid. Treated w ave pressure of 3391 psi w ave rate of 16.0 BPM. ISIP 1929 psi. Actual flush: 1025 gals.

03 01 13
 03 01 13
 On Off Tool @ 4068'
 Packer @ 4074'
 X/N Nipple @ 4082'
 EOT @ 4083'
 4198-4202'
 4226-4234'
 4418-4152'
 4991'-98'
 5008-5014'
 5151'-65'
 5508'-22'
 5590-5602'
 5624-5664'
 5696-5704'
 PBTD @ 5749'
 TD @ 5800'

Convert to Injection Well

Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

10-14-98 5508'-5522' 4 JSPF 56 holes
 10-16-98 5151'-5165' 4 JSPF 56 holes
 10-19-98 4991'-4998' 4 JSPF 28 holes
 10-19-98 5008'-5014' 4 JSPF 24 holes
 8-19-08 4418-4152' 4 JSPF 16 holes
 8-19-08 4198-4202' 4 JSPF 16 holes
 8-19-08 4226-4234' 4 JSPF 32 holes
 8-19-08 5590-5602' 4 JSPF 48 holes
 8-19-08 5654-5664' 4 JSPF 40 holes
 8-19-08 5696-5704' 4 JSPF 32 holes

NEWFIELD

Castle Draw 11-4-9-17
 2319 FSL 2106 FWL
 NESW Section 4-T9S-R17E
 Duchesne Co, Utah
 API #43-013-32081; Lease #UTU-75038